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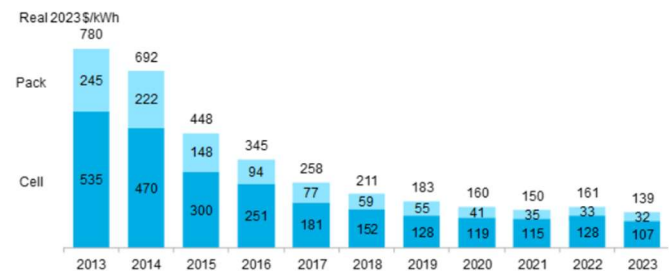
Market Update

Battery prices fall to record low of \$139/kWh in 2023

Reversing the price increase in seen in 2022, the average price of lithium-ion battery packs dropped 14% to \$139/kWh, according to [BloombergNEF](#) (BNEF).

- For battery electric vehicles (BEVs), pack prices were even lower at \$128/kWh. Cell average prices were \$89/kWh, indicating that cells account for 78% of the total pack price on average.
- Note that the \$139/kWh is a global average price but there are differences locally. Pack prices were lowest in China, at \$126/kWh. Packs in the US and Europe were \$140 and \$151/kWh, respectively.
- Battery production for energy storage and electric vehicles is expected to reach 950 GWh this year.

Figure 1: Volume-weighted average lithium-ion battery pack and cell price split, 2013-2023



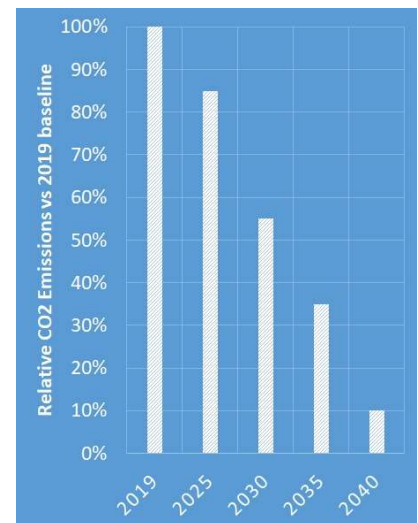
Source: BloombergNEF. Historical prices have been updated to reflect real 2023 dollars. Weighted average survey value includes 303 data points from passenger cars, buses, commercial vehicles, and stationary storage.

Regulations / Reports

European Parliament approves revised HD CO₂ targets

The European Parliament [voted](#) in favor of adopting the proposed CO₂ standards for heavy-duty vehicles. Key elements of the targets include:

- Reduction in CO₂ emissions of 45% by 2030, 65% by 2035, and 90% by 2040.
- ZEV mandate for urban buses starting 2030, but with an exemption until 2035 for urban buses fueled by biomethane under certain conditions.
- Vocational vehicles included along with small trucks with a gross vehicle weight < 5 tons.
- Methodology to be developed to allow for the use of carbon neutral fuels (these could be synthetic fuels but also biofuels – more details needed)
- The Parliament voted against the carbon correction factor (CCF) which will reduce the CO₂ emission targets based on the use of renewable fuels



Note that the EU Council has also [agreed](#) to support the CO₂ reductions in the previous month.

Next step involves discussions of the Parliament with individual governments for the final legislation.

CARB Workshop advances proposal for Tier 5 Non-Road Standards

A [workshop](#) held on Oct 30th – 31st, 2023 by the California’s Air Resourced Board (CARB) discussed proposed changes to the emission standards for non-road machinery (construction, agricultural, gen-sets, etc.)



Timing

Tier 5 limits to be introduced in two stages, an interim starting in 2029-2031 and a final starting in 2033-2034. Some of the latest changes proposed:

Criteria Pollutants

- Hydrocarbon limit reduced by ~ 60% for all engines > 56 kW.
- NOx limit to be reduced by 90% for 56 – 560 kW engines. For gensets > 560 kW the proposed reduction is a modest 30%. NOx limit is introduced for 19 – 56 kW engines.
 - Included are provisions for a 20 mg/kWh compliance margin and an in-use conformity factor.
- PM limit reduced by 75% for 56 – 560 kW engines and for gensets > 560 kW.
- HC, NOx, and PM are also limited on the new low load cycle. NOx limits are 50% higher (vs. NRTC) whereas the same PM limits apply for LLC as for the NRTC.
- A California state-specific averaging, banking and trading (ABT) credit bank will be created starting 2026 for early Tier 5 compliant engines. Credit multipliers are included for early compliance with NOx, up to 1.75x for 3 years early compliance. There are no multipliers for CO₂ or PM.
- Replacement / re-built engines will have to meet the tightest emission standards, there are new reporting requirements.
- An off-road Diesel Aftertreatment Accelerated Aging Cycle (DAAAC) can be used for engine certification.

GHG

- CO₂ emissions to be reduced by 6% for 56 – 560 kW engines. For the rest, caps will be based on 80th percentile of data for current engines.
- N₂O and CH₄ caps of 0.15 and 0.13 g/kW-hr, respectively. CO₂ credits may be used to offset N₂O and CH₄ emissions (but not vice versa).

Tier 4 Final and Proposed CARB Tier 5

Limits apply to NRTC and Steady -State/RMC. All values in g/kWh.

Engine Rating, kW	Engine Rating, hp	Application	CO		NMHC		NOx			NOx + NMHC		PM		
			Tier 4f	Tier 5f	Tier 4f	Tier 5f	Tier 4f	Tier 5i	Tier 5f	Tier 4f	Tier 5f	Tier 4f	Tier 5i	Tier 5f
0 – 8	0 – 11	All	8.0	8.0	-	-	-	6.0	5.0	7.5	-	0.4	0.3	0.2
8 – 19	11 – 25	All	6.6	6.6	-	-	-	5.5	4.0	7.5	-	0.4	0.2	0.1
19 – 56	25 – 75	All	5.0	5.0	-	0.19	-	3.7	2.5	4.7	-	0.03	0.015	0.008
56 – 130	75 – 750	All	5.0	5.0	0.19	0.08 LLC = 0.19	0.4	0.22	0.04 LLC = 0.06	-	-	0.02	0.005 Same for LLC	
130 – 560		All	3.5	3.5	0.19	0.08 LLC = 0.19	0.4	0.22	0.04 LLC = 0.06	-	-	0.02	0.005 Same for LLC	
> 560	> 750	Gen Sets	3.5	3.5	0.19	0.08	0.67	0.50	0.35	-	-	0.03	0.015	0.008
		Mobile Machines	3.5	3.5	0.19	0.19	3.5	3.50	3.00	-	-	0.04	0.04	

Since non-road emissions are the next frontier, consider adding these to your conference list for next year:

Emissions Analytics Off-Highway Powertrain and Fuels USA 2024, May 8-9, Irvine, California

<https://conferences.emissionsanalytics.com/offhighway-us/index.html>

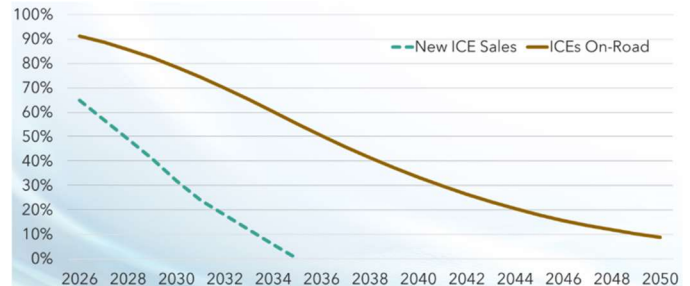
Emissions Analytics Non-Road Powertrain and Fuels Europe 2024, September 18-19, Munich, Germany

<https://conferences.emissionsanalytics.com/nonroad-eu/>

CARB workshop on Advanced Clean Cars (ACC II) amendments for light-duty vehicles

Even if CARB achieves its goal of 100% ZEV sales by 2035, it expects internal combustion engine (ICE) powered vehicles on the roads for another three decades.

In a [workshop](#) held on November 15, 2023, CARB discussed potential changes to the greenhouse gas (GHG), criteria pollutant, and zero emission vehicle (ZEV) assurance measures under the ACC II rule.



- For GHG, CARB is proposing to align with EPA fleet-averaged proposal of 82 g-CO₂/mi in 2032, but is considering anti-backsliding measures to avoid increasing internal combustion engine CO₂ emissions with increasing ZEV penetration. Also discussed were PHEV utility factors (EPA has reduced them) and the increasing use of ethanol.
- For criteria pollutants, CARB is proposing to align with EPA Tier 4 standards through changing the Bin structure (e.g. adding the Bin 10), adopting the 0.5 mg/mi PM standard and lowering the class 2b/3 NMOG+NO_x fleet average to 60 mg/mi by 2032 MY.

ICCT report on updated GPF cost

The International Council on Clean Transportation (ICCT) has published a new [report](#) updating the cost of gasoline particulate filters, which are expected to be mandatory on light- and medium duty vehicles following the Tier 4 final rule next year (CARB is expected to align, see above). According to the revised cost study, the incremental cost of a catalyzed GPF relative to the three-way catalyst (TWC) it replaces, is expected in the \$94 - \$140 range for a 1.5 to 3L engine. The analysis assumes a 20% increased PGM loading when switching to the GPF and a GPF-to-engine displacement volume ratio of 0.8. These are near-term costs, which are expected to fall further by ~ 20% in longer term with economies of scale.

Clarifications on the Inflation Reduction Act (IRA)

The U.S. Department of the Treasury and Internal Revenue Service (IRS) released [proposed guidance](#) on the eligibility criteria for clean vehicle section 30D tax credit as included in the Inflation Reduction Act (IRA). It provides a maximum credit of \$7,500 per plug-in vehicle: \$3,750 if certain critical minerals requirements are met and \$3,750 if certain requirements are met. The vehicle must be of GVWR < 14,000 lbs, with an externally rechargeable battery with capacity > 7 kWh (basically any plug-in hybrid or BEV), assembled within N. America.

However, the credits do not apply to vehicles which use batteries coming from a “foreign entity of concern” (FEOC) starting 2025, and to vehicles manufactured or assembled at an FEOC starting 2024. The U.S. Department of Energy (US DOE) has provided [guidance](#) on FEOCs - especially relevant on this list is China, which controls much of the supply chain for batteries.

Conference Summaries

Life-Cycle Analysis for Transportation Symposium, Nov 16 – 17, 2023

The second [Life-Cycle Analysis for Transportation Symposium \(LCATS\)](#) was held on November 16–17, 2023, in San Antonio, Texas. This Southwest Research Institute-hosted forum is proving to be a great place to discuss lifecycle methodologies for assessing various pathways for decarbonizing transport and the policy implications. Download a [summary](#) of the conference.

Speaking of lifecycle analysis, consider listening to Brandon Bartneck’s “Future of Mobility” podcast, and this [specific one](#) where he interviews Kelly Senecal on the “Life Cycle Analysis Sins, E-fuels, Decarbonization & Our Electric Future”.

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